Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, March 2010 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjust- ments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
Crude Oil	39,169			32,609	1	568	47	72,298	0	0	51,184
Natural Gas Plant Liquids and Liquefied	2,327	-5	2,343	131			196	1,915	306	2,379	2,870
Refinery Gases Pentanes Plus	1,162	-5 -5	2,343	131	_		11	912	70	164	2,670
Liquefied Petroleum Gases	1,165	-5	2,343	131	_		185	1,003	237	2,214	2,826
Ethane/Ethylene	5		2,040	131	_		105	1,005	207	5	2,020
Propane/Propylene	390		1,579	100	_		-246	_	235	2,080	387
Normal Butane/Butylene			799	31	_		506	681	2	141	1,918
Isobutane/Isobutylene	270		-35	-	-		-75	322	_	-12	521
Other Liquids		270		2,037	7,959	738	-2,847	12,407	66	1,378	49,174
Hydrogen/Oxygenates/Renewables/					'		<u> </u>			'	,
Other Hydrocarbons		270		12	4,945	641	229	5,636	3	0	2,279
Hydrogen				-	_	980		980	-	0	
Oxygenates (excluding Fuel Ethanol)		-		-	-	3	_	_	3	0	-
Renewable Fuels (including Fuel Ethanol)		270		12	4,945	-344	229	4,654	-	0	2,276
Fuel Ethanol		270		12	4,945	-415	186	4,626	_	0	2,196
Renewable Fuels Except Fuel Ethanol		-		_	-	71	43	28	-	0	80
Other Hydrocarbons					-	2	0	2	_	0	3
Unfinished Oils				1,137	-		603	-844	_	1,378	19,893
Motor Gasoline Blend.Comp. (MGBC)		_		888	3,014	97	-3,679	7,615	63	0	27,002
Reformulated		_		249	1,783	-734	-2,319	3,617	63	0	13,703
Conventional				639	1,231 -	831 	-1,360 -	3,998	- 63	0 -	13,299 –
Finished Petroleum Products		_	89,776	3,147	2,430	318	-2,614		8,077	90,208	34,929
Finished Motor Gasoline		_	50,042	332	1,464	318	551		2,486	49,119	5,117
Reformulated		-	34,717	_	282	1,706	467		206	36,032	482
Conventional		_	15,325	332	1,182	-1,388	84		2,280	13,087	4,635
Finished Aviation Gasoline			23	-	- 470		5		_	18	339
Kerosene-Type Jet Fuel			11,381	230	179		-2,090		538	13,342	8,525
Kerosene  Distillate Fuel Oil			38 14,113	174	1.035		-1,033		1 889	37 15.466	32 10.800
15 ppm sulfur and under <sup>6</sup>			12,269	174	1,035	-4	-1,033		330	14,134	8,635
Greater than 15 ppm to 500 ppm sulfur <sup>6</sup>			576	1/4	1,035	4	-159		121	618	858
Greater than 500 ppm sulfur			1,268	_			116		438	714	1.307
Residual Fuel Oil <sup>7</sup>			4,135	2,149			12		699	5,573	4,903
Less than 0.31 percent sulfur			105	2,110	_		57		NA	NA NA	168
0.31 to 1.00 percent sulfur			1.088	322	_		103		NA	NA	1,067
Greater than 1.00 percent sulfur			2,942	1,827	_		-148		NA	NA	3,668
Petrochemical Feedstocks			-23	63	_		-31		_	71	2
Naphtha for Petro. Feed. Use			8	63	_		0		_	71	2
Other Oils for Petro. Feed. Use			-31	-	_		-31		-	0	-
Special Naphthas			36	-	_		-13		267	-218	22
Lubricants			638		-248		31		196	165	1,244
Waxes			_	67	_				18	49	
Petroleum Coke			4,352	31	_		-215		2,903	1,695	1,359
Marketable			3,441	31	_		-215		2,903	784	1,359
Catalyst			911				170		 70	911	
Asphalt and Road Oil			722	99	_		179		78	564	2,269
Still Gas			3,919 400				 -10		 1	3,919 409	 317
				07.00	40.000						
Total	41,496	265	92,119	37,924	10,389	1,623	-5,218	86,620	8,449	93,965	138,157

<sup>=</sup> Not Applicable.

<sup>=</sup> No Data Reported.

<sup>=</sup> Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol,

and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."